# **SONGS**

## 2022 Decommissioning Progress Report

15 June 2023



Submitted in compliance with Special Condition 3 of the 2019 SONGS Units 2 and 3 Onshore Decommissioning CDP (CDP 9-19-0194)

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### List of Acronyms

AP Action Plan

CAB Controlled Area Boundary

CACA Corrective Action Consent Agreement

CCC California Coastal Commission
CDP Coastal Development Permit
CGP Construction General Permit
CSLC California State Lands Commission
CTP Conceptual Transportation Plan
D&D Decontamination & Dismantlement

DOE Department of Energy

DoN U.S. Department of the Navy

DTSC California Department of Toxic Substances Control

EAB Exclusion Area Boundary

FEIR Final Environmental Impact Report

GTCC Greater Than Class C waste

ISFSI Independent Spent Fuel Storage Installation

IRMSISFSI Radiation Monitoring SystemMMPMitigation Monitoring ProgramNRCU.S. Nuclear Regulatory Commission

NPDES National Pollutant Discharge Elimination System

RCRA Resource Conservation and Recovery Act

RFI Request for Information

SCE Southern California Edison Company SDG&E San Diego Gas and Electric Company

SNF Spent Nuclear Fuel

SONGS San Onofre Nuclear Generating Station

SP Strategic Plan

SWPPP Stormwater Pollution Prevention Plan
WEAP Worker Environmental Awareness Program

#### 1 Introduction

Southern California Edison Company (SCE), on behalf of itself and its decommissioning co-participants San Diego Gas & Electric (SDG&E), the City of Riverside, and the City of Anaheim, provides this 2022 Annual Progress Report (the Report) for the San Onofre Nuclear Generating Station (SONGS) Units 2 and 3 Onshore Decommissioning Project (the Project) in compliance with Special Condition 3 of the California Coastal Commission's (CCC) 2019 Coastal Development Permit (CDP) for the Project (the 2019 Onshore Decommissioning CDP), CDP 9-19-0194.

The Project is located on lands owned by the U.S. Department of the Navy (DoN) and operated as Marine Corps Base Camp Pendleton in San Diego County. Project work includes the decontamination and dismantlement (D&D) of most above-grade structures at SONGS.

Special Condition 3 of the 2019 Onshore Decommissioning CDP states that SCE shall provide the CCC's Executive Director with annual progress reports by June 15 of each year, and that the reports shall include the following:

- a. A description of progress made in the previous year in conducting the Project;
- b. Results of any Final Status Surveys;
- c. Identification of any changes to the Project resulting from Final Status Surveys (e.g., identification of areas where additional structures or materials are required to be removed beyond that which is described in the FEIR for the Project), including the volume(s) of material proposed to be removed and/or placed as backfill, method(s) of decommissioning and disposal, and identification of SONGS structures that would be proposed to remain following the identified change to the Project;
- d. Updates regarding the opportunities for long-term storage and/or disposal of nuclear waste, including specific discussion of potential opportunities to relocate waste currently stored in the Independent Spent Fuel Storage Installation (ISFSI) either elsewhere on the SONGS site or at offsite locations;
- e. Interactions with the NRC regarding potential or proposed changes to the Exclusion Area;
- f. Any changes to project schedule that occurred or are anticipated in the subsequent year; and
- g. Assessment of the need for an amendment to this permit.

This Report provides information identified in categories "a" through "g" listed above.

This Report describes progress made in 2022. As with 2021, the 2022 activities generally consisted of demolition of buildings and below-ground foundations; shipments of waste off-site; implementing work plans for compliance with the California Department of Toxic Substances Control (DTSC) Corrective Action Consent Agreement (CACA) to close-out the facility's Resource Conservation and Recovery Act (RCRA) permit; removal of systems and structures within the two containment domes; and continuing mitigation measure and permit conditions submittals, monitoring, and compliance.

This Report provides an update on topics including SCE's efforts to relocate spent nuclear fuel offsite, the proposed future changes to the SONGS Exclusion Area Boundary (EAB), and anticipated schedule

activity milestones for 2023. As described in more detail below, no Final Status Surveys were performed, no changes to the Project are recommended, and no CDP amendment is required.

### 2 2022 Annual Progress Report

SCE's 2022 progress regarding the items identified in Special Condition 3 is set forth below.

#### a. 2022 Demolition Activities and Environmental Permit Compliance

Demolition activities and off-site waste shipments continued in 2022. Actions to support environmental compliance and the Project's CACA with DTSC for non-radiological soil and groundwater investigation needed to close out the SONGS RCRA permit were ongoing.

SONGS continued to follow its Pandemic Protocol throughout 2022, which was in alignment with SCE's overarching pandemic framework to promote a safe workplace for employees.

#### i. Containment Dome Dismantlement

Within the containment domes, work proceeded to remove systems and structures in advance of future demolition of both structures. Activities in 2022 included attaining over 60-percent completion of segmentation cutting of both units' reactor vessel internals; removal of the spent fuel racks; scaffolding erection and interference removals for upcoming steam generator work; expansion of the equipment hatch opening; ongoing waste removal; and transferring Greater Than Class C (GTCC) waste to the site's Independent Spent Fuel Storage Installation (ISFSI).

#### ii. Building and Structure Demolition

By the end of 2022, 33 of the 62 total buildings and structures at SONGS had been demolished through the decommissioning process. Key 2022 achievements included the dismantlement of the 445-ton Unit 2 Gantry Crane after it was brought down from the Turbine Building deck. This facilitated demolition of the Unit 2 Turbine Building interior and the 28 concrete pedestals supporting the building. The Unit 2 and 3 Intake Systems were isolated from the ocean to allow drainage of sea water, internal cleaning, and to construct a work surface to support removal of other buildings.

#### iii. Waste Shipments

Since demolition began in 2021, the site has removed over 144 million pounds of the anticipated one billion total pounds of waste for off-site recycling and disposal. Rail and truck waste shipments sent off-site in 2022 totaled over 88 million pounds.

The site continued to sort and package building debris for out-of-state disposal. Radioactive waste is transported by rail to Clive Utah, which will dispose of approximately 90-percent of the Project's radioactive waste, and the remaining is sent by truck to Andrews, Texas. Non-radioactive waste is transported by truck to La Paz, Arizona.

#### iv. Environmental and Permit Compliance, Monitoring, and Reporting

In 2022, SCE continued its timely compliance with the California State Lands Commission's (CSLC) Mitigation Monitoring Program (MMP) found in Exhibit C of general lease No. 6785.1 (SONGS decommissioning lease) and with the Special Conditions of the 2019 Onshore Decommissioning CDP.

SCE submitted three biological survey reports in 2022. The Project's Nesting Bird Management Plan provided protection through species-specific disturbance-free buffers. Protection measures and construction noise monitoring for the coastal California gnatcatcher previously approved by both United States Fish and Wildlife Service and California Department of Fish and Wildlife were again implemented successfully during nesting season. Sensitive bat species surveys were conducted prior to building demolition with negative findings.

The ISFSI Gamma Radiation Monitoring System (IRMS) continues to provide real-time radiation data streams to local and state agencies. The Radiologic Health Branch of the California Department of Public Health provides a monthly report of the data on their website.

Quarterly decommissioning updates were provided by US mail to residents within a five-mile radius of SONGS and emailed to applicable agencies and stakeholders. Additionally, quarterly summaries of any public complaints, comments, and concerns received by the SCE Deconstruction Liaison were provided to the CSLC. If contact information was provided, SCE responded within 72-hours. Most phone calls and emails were for employment opportunities and no complaints or concerns with D&D activities were received.

Aspen Environmental Group, retained by the CSLC to provide environmental compliance monitoring and reporting, conducted regular site visits. Seven monitoring reports were generated, none of which indicated any instance of non-compliance with the MMP. Worker Environmental Awareness Program (WEAP) training for biological resources was provided to 350 new decommissioning personnel by a qualified biologist. Training sign-in sheets are provided to CSLC and Aspen and are available on-site for review.

The SONGS individual National Pollutant Discharge Elimination System (NPDES) permit (Order No. R9-2015-0073, Permit No. CA0109282) continues to cover the site's wastewater treatment plant effluent, and incidental waste streams that result from the operation of the facility. In 2022, SCE continued to coordinate with the San Diego Regional Water Quality Control Board staff on the NPDES permit renewal application SCE submitted in 2020, in preparation for a spring 2023 meeting to approve that application.

On 26 September 2022, SCE self-reported that there had been an exceedance of the daily maximum concentration limits for Total Suspended Solids and Oil and Grease during an NPDES permitted discharge of non-radioactive water from the SONGS Oily Water Separator to the ocean. SCE began corrective actions on 27 September and removed the system from service until all corrective actions were implemented. SCE anticipates that it will receive a notice of violation from the San Diego Regional Water Quality Control Board related to this discharge.

Stormwater management in areas disturbed by construction, demolition, or decommissioning activities are covered under the California State Water Resources Control Board's Construction General Permit (CGP) through the Project's Storm Water Pollution Prevention Plan (SWPPP) established in 2019. SWPPP monitoring and inspections continued in 2022 with no non-compliances reported.

In 2019, the site entered a CACA with DTSC to close out the SONGS RCRA permit. Key deliverables to the DTSC for the CACA were developed and submitted with comments received, resolved, and incorporated for final approval. Sampling, air monitoring and reporting was provided throughout 2022 and four quarterly reports were provided.

Coordination calls with all affiliated and interested Tribes under Assembly Bill 52 outreach continued throughout 2022. Tribal monitoring is provided by the Rincon Band of Luiseño Indians and conducted with cultural resource and paleontological resource monitoring for decommissioning onshore ground disturbance.

#### b. Results of Any Final Status Surveys

Decommissioning work has been and will continue to be conducted pursuant to Nuclear Regulatory Commission (NRC) regulations and oversight to meet the NRC's decontamination release requirements for unrestricted use of the land following D&D. For unrestricted use and the ultimate return of the property to the DoN, above-grade structures and all below-grade structures are anticipated to be removed to at least three feet (in most cases) below the existing SONGS Units 2 and 3 grade, consistent with the permitted Project description.

Above-grade structures to remain at the end of the Project include the shoreline riprap, seawall, and pedestrian walkway (covered by SCE's lease with the CSLC), the ISFSI, SONGS Unit 1 subsurface materials located under the ISFSI, utilities supporting the North Industrial Area and the SDG&E switchyard and related facilities, security features, access roads, parking areas and gunite-covered slopes.

A Final Status Survey will be performed on the remaining below-grade structures, systems and components and their associated soil areas. Additionally, a Final Status Survey for the ISFSI and associated security areas will be conducted once all spent fuel is permanently moved offsite. The survey data will be verified by the NRC or an NRC-appointed independent third party.

After Final Status Surveys are verified and the remaining below-grade structures and/or open areas are deemed to meet NRC license termination requirements, the site will be graded and stabilized per the Onshore Grading Plan (approved by the CCC for Special Condition 4 on 4 December 2019) and per the requirements of the project's SWPPP (approved by the CCC for Special Condition 2 on 6 December 2019), respectively.

No Final Status Survey work was conducted in 2022 and thus, results of any such Final Status Surveys are not available.

# c. Identification of Any Changes to the Project from Final Status Surveys

No Final Status Surveys were conducted prior to or in 2022 and thus, no corresponding changes to the Project are proposed. Final Status Surveys will be completed prior to the end of decommissioning work, anticipated to be 2028.

# d. Updates Regarding Opportunities for Long-Term Storage/Disposal of Nuclear Fuel

SCE's ongoing efforts regarding opportunities for the long-term offsite storage and/or disposal of spent nuclear fuel (SNF) include the following:

#### i. Strategic Plan

To assess alternatives for relocating SONGS SNF to an offsite storage or disposal facility, SCE released a *Strategic Plan for the Relocation of SONGS Spent Nuclear Fuel to an Offsite Storage Facility or a Repository* (SP) in March 2021. The SP evaluates various alternatives for the safe, commercially reasonable offsite relocation of SONGS SNF so that SCE may restore the SONGS site and return full control of the property to its owner, the DoN.

#### ii. Conceptual Transportation Plan

In addition to the SP, SCE released a *Conceptual Transportation Plan for the Relocation of SONGS Spent Nuclear Fuel to an Offsite Storage Facility or Repository* (CTP) in March 2021 supporting the eventual removal of SNF from SONGS. The CTP focuses on offsite transportation logistics, as well as actions that SCE can take to prepare for shipment.

#### iii. Action Plan

Based on findings and recommendations in the SP and CTP, SCE released an *Action Plan for the Relocation of SONGS Spent Nuclear Fuel to an Offsite Storage Facility or a Repository* (AP). The AP was released together with the SP and CTP in March 2021.

Concurrent with release of these plans, SCE announced the formation of the Spent Fuel Solutions coalition, whose mission is to advocate for federal solutions to offsite SNF storage and disposal. In addition to SCE, co-founders included the County of Orange, County of San Diego, San Diego Gas & Electric Company and the City of Riverside. By the spring of 2023, the coalition had grown to include approximately 250 members representing diverse stakeholder groups, from Native American and organized labor to business groups and environmental organizations.

#### iv. Federal Spent Fuel Management Program

In December 2021, the federal government – the United States Department of Energy (DOE), in particular – effectively restarted the federal SNF management program with the issuance of a Request for Information (RFI) on federal consolidated interim storage facilities for commercial SNF. Input on the RFI was due by 4 March 2022. SCE and the Spent Fuel Solutions coalition were among 220 entities and individuals who provided input to DOE.

Appropriations and direction from Congress have facilitated the renewed efforts. Senior DOE officials have stated that significant work can be done to advance consolidated interim storage under existing authorization.

On 20 September 2022, DOE issued a funding opportunity announcement, to provide for consortia across the country to benefit from planning and capacity building. The effort initially included \$16

million in awards and subsequently was increased to \$26 million for award recipients to promote dialogue that helps foster the development of innovative community ideas, incorporates principles of equity and environmental justice into community engagement strategies, and captures feedback related to the interim storage of spent nuclear fuel and high-level radioactive waste. The anticipated total number of awards is between six and 16 awards. The maximum and minimum individual award sizes are \$2 million and \$1 million, respectively, with a performance period of 18 to 24 months.

#### v. Updated Roadmap for Consolidated Interim Storage

The DOE will provide an updated roadmap in spring 2023 on the 10-to-15-year process to license, construct, and operate one or more federal consolidated interim storage facilities. The roadmap will consist of three stages, the first focused on building relationships, mutual learning, and developing a common understanding of waste management-related topics. The second stage will focus on site screening and assessment during which DOE will issue initial criteria for suitable sites followed by a national call for volunteers, community-led development of additional criteria, and preliminary and detailed assessments. For the final stage, DOE will negotiate agreements with willing and informed host communities culminating in the licensing, construction, and operation activities to follow.

#### vi. Federal Legislation

Logically, for a community to commit to hosting a consolidated interim storage facility, it will require at least an active siting process for a permanent repository so that interim does not become permanent by default. Current federal law identifies only Yucca Mountain in Nevada as a repository, but the State of Nevada is strongly opposed. Most stakeholders, including SCE, believe that Congress must authorize the DOE to begin a consent-based siting process for one or more permanent disposal facilities, what are known as "deep geologic repositories." Toward this end, SCE is working through the broad-based Spent Fuel Solutions coalition and an informal working group of stakeholders from across the country to advance policies that would enable progress on repositories as well as other elements of an integrated federal spent fuel management program. Policies at the center of SCE's advocacy efforts remain informed by the Strategic and Conceptual Transportation Plans.

#### e. Potential or Proposed Changes to the Exclusion Area

During 2022, no reductions in the Exclusionary Area Boundary (EAB) were performed.

Special Provision 32 of the SONGS decommissioning lease requires SCE to decrease the SONGS EAB "to the minimum required by law" once the spent fuel transfer to the ISFSI is complete. This provision also requires SCE and CSLC to "jointly consult with the California Coastal Commission (CCC) to ensure that [reducing the EAB] will not interfere with [SCE's] compliance with CCC permit conditions."

The EAB is a requirement of operating nuclear power plants as one of several boundaries used to demonstrate compliance with off-site accident dose requirements. Now that SONGS has permanently ceased operations and the spent nuclear fuel is relocated to the ISFSI, there is no longer any potential for an accident with significant off-site dose potential and an EAB is no longer required.

SCE intends to eliminate the EAB after the completion of moving GTCC waste into the site's ISFSI, which is expected in summer 2023. This action does not require NRC approval.

The license exemption request to reduce the Control Area Boundary (CAB) submitted to the NRC on 16 December 2021 (NRC ADAMS Record ML21355A241) is expected to be granted in early 2023. This reduction is consistent with the "ISFSI Only" licensing requirements for off-site dose limits. The CAB, which limits personnel access to control and restrict radiation exposure, currently overlaps the EAB. This change, when approved by the NRC, will bring the CAB wholly within the NRC Licensed Boundary with physical barriers to control access.

# f. Changes to Project Schedule Activities that Occurred or are Anticipated In 2023

With major D&D activities underway, work in 2023 will continue to focus on demolition of buildings and below-ground foundations; shipments of waste off-site; implementing work plans for compliance with the DTSC CACA to close-out the facility's RCRA permit; removal of systems and structures within the two containment domes; and continuing mitigation measure and permit conditions submittals, monitoring, and compliance.

See Table 1, below, for major work activities anticipated in 2023:

Table 1: 2023 Major Work Schedule Activities (schedules are subject to change)

Work Location	Major Work Activity	Q1	Q2	Q3	Q4
		2023	2023	2023	2023
North and East Plant Side (i.e.,	Material Delivery, Staging, and	<b>✓</b>	<b>√</b>	<b>✓</b>	<b>√</b>
Parking Lots 3 & 4)	Removal	•	•	•	•
Containment Buildings and	Prepare and Remove Reactor	./	<b>✓</b>	/	./
Adjacent Buildings	: Buildings Vessel Internals and Systems			•	
Containment Buildings and	Hazardous Materials Removal	<b>✓</b>	<b>√</b>	<b>✓</b>	./
Adjacent Buildings		•	•	•	
Turbine Structures	Demolition	✓	✓		
Multipurpose Handling Facility	Removal of Systems and			<b>✓</b>	
	Structures			•	
Intake Structure Area	Hazardous Materials Removal	✓	✓		
Intake Structure Area	Dewater/Clean/Survey	✓	✓		
Intake Structure Area	Backfill Void Spaces	✓	✓	✓	
Site Wide	Site Characterization & Waste	<b>✓</b> ✓		✓	./
	Shipments		<b>V</b>	•	•

#### g. Assessment of Any Need to Amend This Permit – None

Demolition work and off-site transportation of waste were the focus of 2022 activities. Site activities included biological surveys; preparation and removal activities inside the containment domes; isolation of the ocean water Intake Structures, dismantlement and demolition of the Unit 2 Gantry Crane and Turbine Building, and continued sampling, monitoring and reporting to support the DTSC CACA. The 2022 schedule milestones, as conveyed in the 2021 Progress Report, were met with no change to 2022 forecasted Project activities or approach. Therefore, there is no need for a CDP amendment at this time.

### 3 Conclusion

With D&D work as the focus for 2022, all 2022 schedule milestones met, and with no change to forecasted Project activities or approach, there is no need for a CDP amendment at this time.

In accordance with Special Condition 3, SCE will submit its 2023 Annual Progress Report on or about 15 June 2024.

### 4 Site Photographs

**UNIT 2 SPENT FUEL RACK REMOVAL** 







**BEFORE AND AFTER: UNIT 3 INTAKE STRUCTURE ISOLATION & CLEANOUT** 







#### **UNIT 2 TURBINE BUILDING DEMOLITION**







